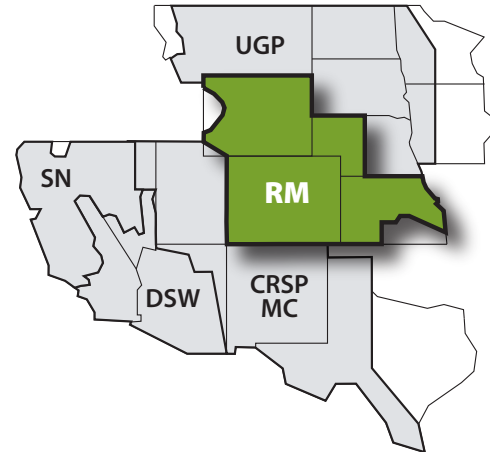


RM at a Glance – FY 2021

Rocky Mountain is one of four regions of the Western Area Power Administration that, along with a management center, are responsible for selling hydropower generated at federal hydropower dams in their service territory to mostly not-for-profit preference power customers. RM's employees also operate and maintain electrical infrastructure in Colorado, Nebraska and Wyoming, in partnership with other neighboring utilities, to ensure continuous electricity is delivered to communities. RM also provides operational, business and billing services for Colorado River Storage Project Management Center and Desert Southwest transmission.

RM has one hydropower project and accompanying transmission, called Loveland Area Projects, which combines five distinct projects into one for marketing and operation purposes. The Financial Profile includes only the Fryingpan-Arkansas Project. Pick-Sloan Missouri River Basin Program—Western Division, which includes the other four projects, is available on the Upper Great Plains fact sheet.



MARKETING PROFILE (MWh)

Long-term energy sales	2,050,819
Other energy sales	193,250
Total	2,244,069

FINANCIAL PROFILE (\$ in millions)

Sales of electric power	
Fryingpan-Arkansas	13.4
Transmission and other operating revenues	
Fryingpan-Arkansas	6.8
Gross operating revenues	
Fryingpan-Arkansas	20.2
Total operating expenses	
Fryingpan-Arkansas	20.3

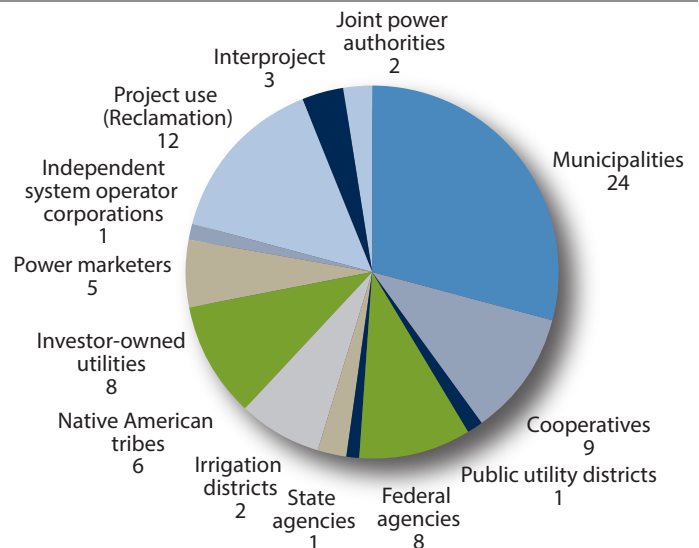
ANNUAL COMPOSITE RATE

Loveland Area Projects	31.44 mills/kWh
Firm point to point	\$4.24/kW-month

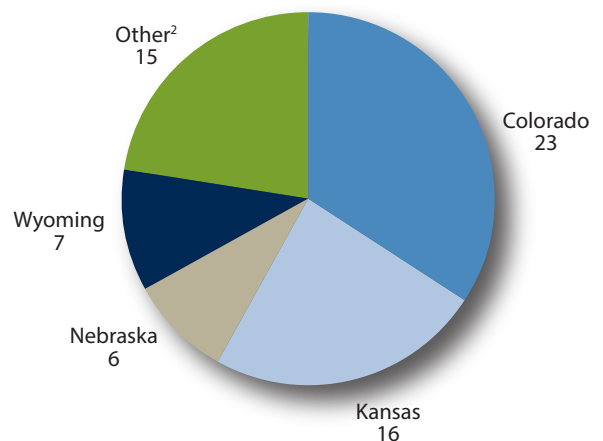
CUSTOMERS

Power customers	82
Firm electric service	47
Other (term, seasonal, nonfirm, peaking)	20
Project use	12
Interproject	3

POWER CUSTOMERS BY CATEGORY



POWER CUSTOMERS BY STATE¹



Disclaimer: Information presented here may have been rounded, estimated or simplified for the sake of clarity. For current data or for topics not covered on this fact sheet, contact your regional WAPA office.

¹ Excluding project-use and interproject customers.

² States falling outside RM's marketing and service areas.

RM POWERPLANTS

	River	State	Installed capacity (MW)	Net generation (GWh)
Alcova	North Platte	WY	41	89
Big Thompson	Trans-Mtn. Div.	CO	5	5
Boysen	Big Horn	WY	15	46
Buffalo Bill	Shoshone	WY	18	61
Estes	Trans-Mtn. Div.	CO	45	113
Flatiron ^{1,2}	Trans-Mtn. Div.	CO	95	250
Fremont Canyon	North Platte	WY	67	176
Glendo	North Platte	WY	38	70
Green Mountain	Blue	CO	26	26
Guernsey	North Platte	WY	6	15
Heart Mountain	Shoshone	WY	5	15
Kortes	North Platte	WY	36	131
Marys Lake	Trans-Mtn. Div.	CO	8	42
Mount Elbert ¹	Arkansas	CO	200	217
Pilot Butte ³	Wind	WY	2	0
Pole Hill	Trans-Mtn. Div.	CO	38	202
Seminole	North Platte	WY	52	103
Shoshone	Shoshone	WY	3	18
Spirit Mountain	Shoshone	WY	5	16
Yellowtail ⁴	Big Horn	MT	125	265

¹ Pump/generating plant

² Only Unit 3 has pump/generation capability

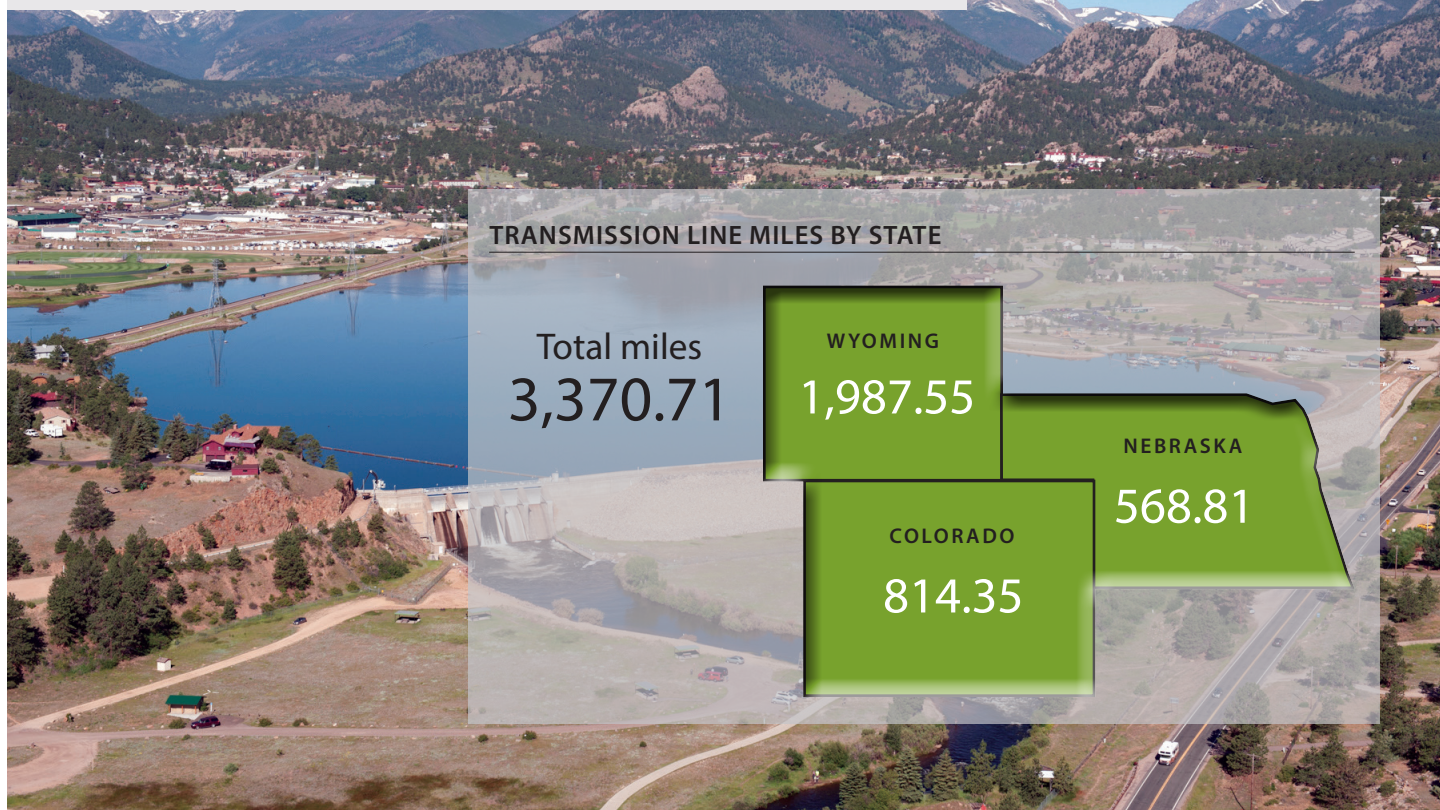
³ Plant mothballed due to repair cost but not decommissioned

⁴ Normal sustained maximum capacity of each unit is 62.5 MW but units may be evaluated for higher output on a case-by-case basis. Upper Great Plains and Rocky Mountain each market half of the plant's capability and energy.



ASSETS

Powerplants	20
Installed capacity (MW)	830
Net generation (GWh)	1,860
Substations	85
Transmission line miles	3,370.71
Transformers	74
Communication sites	121



**Western Area
Power Administration**